

Control Number: 50596



Item Number: 101

Addendum StartPage: 0



Public Utility Commission of Texas



PROJECT NO. <u>50596</u>

AFFECTED ENTITY: Sharyland Utilities, L.L.C.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

Annual Report Form Last Updated in Project No. 49827

Page 1 of 6



Miectea Entity:	Sharyland Utilities, L.L.C. PROJECT NO. 50596
	rt applies only to an affected entity that owns or operates overhead transmission s greater than 60 kilovolts.
a)	Does this part 1 apply to you? Yes ⊠ No □
b)	Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.
calend cleara	vland Utilities, L.L.C. (Sharyland) identified zero (0) occurrences during dar year 2019 of noncompliance with PURA § 38.004 regarding vertical ance requirements of the NESC for the overhead transmission facilities it at the end of the reporting period.

Annual Report Form Last Updated in Project No. 49827 c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Sharyland does not have actual knowledge of non-compliance with vertical clearance requirements of the NESC for overhead transmission facilities on its system.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Sharyland does not have actual knowledge of any such easement violations.

- 2 This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Sharyland has recorded no injuries and no fatalities of any individual involving its transmission or distribution assets related to non-compliance with the requirements of PURA § 38.004 during calendar year 2019.



Public Utility Commission of Texas

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. <u>50596</u>

AFFECTED ENTITY: Sharyland Utilities, L.L.C.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

Affected Entity:	Sharyland Utilities, L.L.C.	PROJECT NO. <u>50596</u>
	rt applies only to an affected entity that s greater than 60 kilovolts.	owns or operates overhead transmission
a)	Does this part 1 apply to you? Yes	⊠ No □
b)	Utility Regulatory Act (PURA) §	currences of noncompliance with Public 38.004 regarding vertical clearance ical Safety Code (NESC) for overhead
calen cleara	dar year 2019 of noncompliance wit	entified zero (0) occurrences during h PURA § 38.004 regarding vertical he overhead transmission facilities it

Annual Report Form Last Updated in Project No. 49827 c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Sharyland does not have actual knowledge of non-compliance with vertical clearance requirements of the NESC for overhead transmission facilities on its system.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Sharyland does not have actual knowledge of any such easement violations.

- 2 This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Sharyland has recorded no injuries and no fatalities of any individual involving its transmission or distribution assets related to non-compliance with the requirements of PURA § 38.004 during calendar year 2019.

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Not applicable, no injuries and no fatalities.

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete

Signature

T Michael Quinn

Printed Name

Vice President Operations

1. Will 6

Job Title

Sharyland Utilities, L.L.C.

Name of Affected Entity

Sworn and subscribed before me this 1 day of May

Notary Public in and For the State of Texas

May 21, 2023 My commission expires on_

> TERRI MARTIN ID # 13023626-1 otary Public, State of Texas 05/21/2023